VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER VGOB-99-1019-0760

ELECTIONS: UNIT Q-50 (herein "Subject Drilling Unit")

REPORT OF BOARD

FINDINGS AND ORDER

This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously in the captioned matter on December 17, 1999 which was recorded at Deed Book 499, Page 792 in the Office of the Clerk of the Circuit Court of Buchanan County, Virginia, on December 22, 1999, (herein "Board Order") and completing the record regarding elections.

Findings:

The Board finds that:

The Board Order directed POCAHONTAS GAS PARTNERSHIP (herein "Designated Operator") to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order; The Designated Operator filed its affidavit of elections disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit of elections annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any; identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow; identifies the interests and claims, if any, requiring escrow under Virginia Code section 45.1-361.21.D.; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant. The affidavit of elections indicates that the escrow of funds is required with regard to Unit Q-50;

Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2. above and the annexed affidavit of elections with Exhibits thereto, any funds subject to escrow and instructs the Escrow Agent, First Union National Bank, Corporate Trust PA1328,123 Broad Street, Philadelphia, PA 19109-1199, Telephone: (215) 985-3485 or (800) 664-9359, Attn: Don Ballinghoff, or any successor named by the Board to establish interest bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in the affidavit of elections with Exhibits thereto, to receive funds and account to the Board therefor.

Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven seven (7) days from the date of receipt of this Order.

<u>Conclusion</u>: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

Effective Date: This Order shall be effective on the date of its execution. DONE AND EXECUTED this 22 day of Fibruay, 2000, by a majority of the Virginia Gas and Oil Board. STATE OF VIRGINIA **COUNTY OF WISE** Acknowledged on this 2200 day of Lebruary, 2000, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so. Susan G. Garrett, Notary My commission expires: 7-31.02 DONE AND PERFORMED THIS 25 had day of Lebruary, 2000, by Order of the Board. Director of the Division of Gas & Oil Board and Principal Executive to the Board STATE OF VIRGINIA COUNTY OF WASHINGTON Acknowledged on this 25 day of Felinary, 2000, personally before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say

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that he is Director of the Division of Gas & Oil Board and Principal Executive to the Board, that he executed

the same and was authorized to do so.

My commission expires: 9-30-2001

VIRGINIA:

Exhibit A

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of Pocahontas Gas Partnership for Forced Pooling of Interests in CBM Unit Q-50 VGOB-99-1019-0760 in the Garden District of Buchanan County, Virginia

AFFIDAVIT OF POCAHONTAS GAS PARTNERSHIP (herein "Designated Operator") REGARDING ELECTIONS, ESCROW AND SUPPLEMENTAL ORDER

Leslie K. Arrington, being first duly sworn on oath, deposes and says:

That your affiant is employed by CONSOL Inc., as a Permit Specialist and is duly authorized to make this affidavit on behalf of POCAHONTAS GAS PARTNERSHIP, the designated operator,

That the Order entered on December 17, 1999, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2. above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Abingdon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the county identified above; that said Order was recorded on December 22, 1999;

That the designated operator POCAHONTAS GAS PARTNERSHIP has established procedures to review all mail received and all written documents received other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit; that the following persons delivered, by mail or otherwise, written elections the Unit Operator, within the thirty day elections period:

None.

That Respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to have leased their coalbed methane rights, interests and claims to Applicant, all as provided in the Board's Order of December 17, 1999;

See attached Exhibit B-3.

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

See attached Exhibit E.

That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator:

None.

that to the extent any of said persons listed in Exhibit B-2 have rights, interests and claims which are not subject to escrow, they should be dismissed as respondents; the Operator requests that the following persons be dismissed as Respondents:

None.

That pursuant to the provisions of VAC 25-160-70.A.10. and C. and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45.1-361.21.D. and 45.1-361.22.A.3. and 4.

Dated at Tazewell, Virginia, this 16th day of February, 2000

Leslie K. Arrington

Taken, subscribed and sworn to before me by Leslie K. Arrington as Permit Specialist of CONSOL Inc., on behalf of the corporate Designated Operator, this <u>/6</u> day of <u>February</u>, 2000.

My commission expires: $\sqrt{-3/-200/}$

POCAHONTAS GAS PARTNERSHIP UNIT Q-50

Tract Identifications

Pocahontas Mining Company . Tr 72 - Fee
 Coal Lessees
 Reserve Coal Properties - P-3 Seam and 250'above
 Jewell Ridge Coal Corp.- Tiller Seam and above
 Pocahontas Gas Partnership - Oil & Gas Leased
 Pocahontas Gas Partnership - CBM Leased
 15.97 acres 19.9625%

2. Pocahontas Mining Company . Tr 19 - Fee Coal Lessees

Reserve Coal Properties - P-3 Seam and 250'above Jewell Ridge Coal Corp.- Tiller Seam and above Pocahontas Gas Partnership - Oil & Gas Leased Pocahontas Gas Partnership - CBM Leased

17.14 acres 21.4250%

3. Pocahontas Mining Company . Tr 22 - Coal, Oil & Gas Coal Lessees

Reserve Coal Properties - P-3 Seam and 250'above Jewell Ridge Coal Corp.- Tiller Seam and above Pocahontas Gas Partnership - Oil & Gas Leased Pocahontas Gas Partnership - CBM Leased

37.76 acres 47,2000%

3A. & 3B. Pocahontas Mining Company - Surface

3C. Robert Maxwell - Surface 3D. Sydra Moore - Surface

4. James M. McGuire Trust - Coal, ½ Oil & Gas

Coal Lessees

Reserve Coal Properties - Below drainage coal Lessee Jewell Ridge Coal Corp.- Jawbone and Tiller Seams Pocahontas Gas Partnership - CBM Leased

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Pocahontas Mining Company - Surface, ½ Oil & Gas

4.71 acres 5.8875%

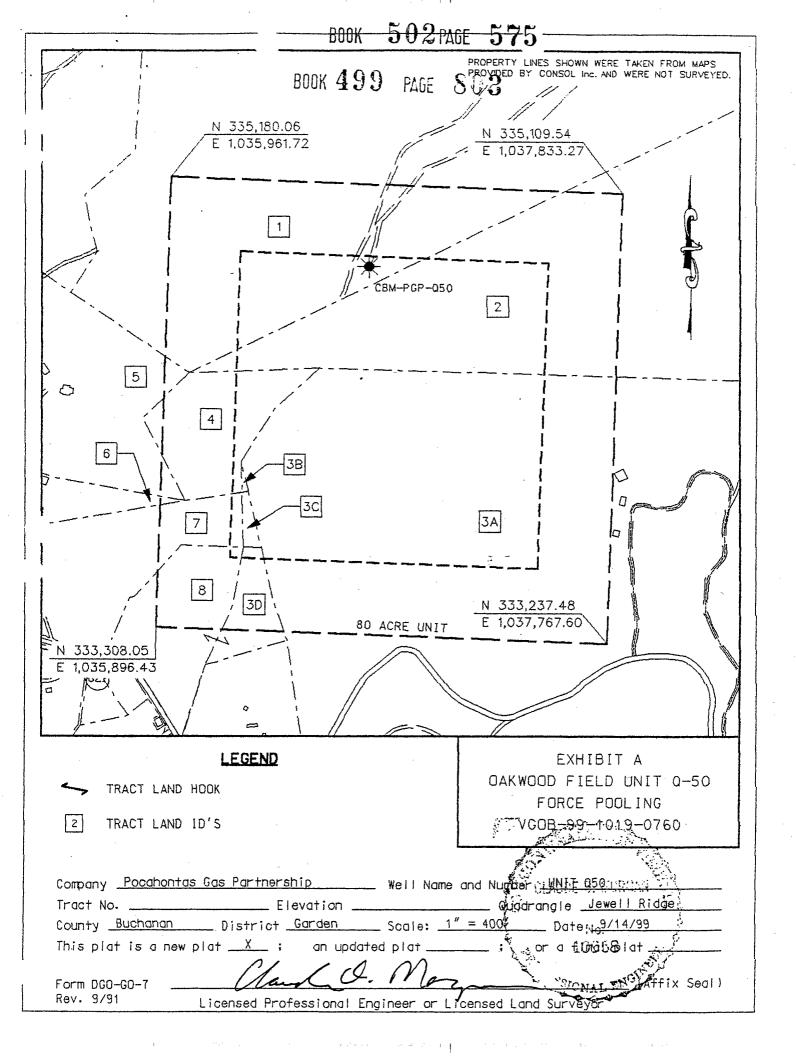
5. James M. McGuire Trust - Coal, ½ Oil & Gas

Coal Lessees

Reserve Coal Properties - Below drainage coal Lessee Jewell Ridge Coal Corp.- Jawbone and Tiller Seams

Pocahontas Gas Partnership - CBM Leased

Sydra Moore - Surface, ½ OI & Gas 0.39 acres 0.4875%



BOOK 502 PAGE 576 POCAHONTAS GAS PARTNERSHIP

UNIT Q-50 Tract Identifications

1.	Pocahontas Mining Company . Tr 72 - Fee Coal Lessees
	Reserve Coal Properties - P-3 Seam and 250'above
	Jewell Ridge Coal Corp Tiller Seam and above Pocahontas Gas Partnership - Oil & Gas Leased
	Pocahontas Gas Partnership - CBM Leased
	15.97 acres 19.9625%
2.	Pocahontas Mining Company . Tr 19 - Fee Coal Lessees
	Reserve Coal Properties - P-3 Seam and 250'above
	Jewell Ridge Coal Corp Tiller Seam and above
	Pocahontas Gas Partnership - Oil & Gas Leased
	Pocahontas Gas Partnership - CBM Leased
	17.14 acres 21.4250%
3.	Pocahontas Mining Company . Tr 22 - Coal, Oil & Gas Coal Lessees
	Reserve Coal Properties - P-3 Seam and 250'above
	Jewell Ridge Coal Corp Tiller Seam and above
	Pocahontas Gas Partnership - Oil & Gas Leased
	Pocahontas Gas Partnership - CBM Leased
	37.76 acres 47.2000%
3A. & 3B.	Pocahontas Mining Company - Surface
3C.	Robert Maxwell - Surface
3D.	Sydra Moore - Surface
4.	James M. McGuire Trust - Coal, ½ Oil & Gas
	Coal Lessees
	Reserve Coal Properties - Below drainage coal Lessee
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James M. McGuire Trust - Coal, ½ Oil & Gas Coal Lessees

4.71 acres

5.

Reserve Coal Properties - Below drainage coal Lessee Jewell Ridge Coal Corp.- Jawbone and Tiller Seams

Jewell Ridge Coal Corp.- Jawbone and Tiller Seams

Pocahontas Mining Company - Surface, 1/2 Oil & Gas

5.8875%

Pocahontas Gas Partnership - CBM Leased

Pocahontas Gas Partnership - CBM Leased

Sydra Moore - Surface, ½ OI & Gas 0.39 acres 0.4875%

POCAHONTAS GAS PARTNERSHIP UNIT Q-50 Tract Identifications

6. James M. McGuire Trust - Coal, ½ Oil & Gas
Coal Lessees
Reserve Coal Properties - Below drainage coal Lessee
Jewell Ridge Coal Corp.- Jawbone and Tiller Seams
Pocahontas Gas Partnership - CBM Leased
Terry Keen - Surface,½ Oil & Gas
0.03 acres
0.0375%

7. James M. McGuire Trust - Coal, ½ Oil & Gas
Coal Lessees
Reserve Coal Properties - Below drainage coal Lessee
Jewell Ridge Coal Corp.- Jawbone and Tiller Seams
Pocahontas Gas Partnership - CBM Leased
Robert Maxwell - Surface, ½ Oil & Gas
1.63 acres
2.0375%

8. James M. McGuire Trust - Coal, ½ Oil & Gas
Coal Lessees
Reserve Coal Properties - Below drainage coal Lessee
Jewell Ridge Coal Corp.- Jawbone and Tiller Seams
Pocahontas Gas Partnership - CBM Leased
Freda Ann Snider, et al. - Surface, ½ Oil & Gas
2.37 acres
2.9625%

Exhibit B-3 Unit Q-50 Docket No. VGOB-99-101g-0ர்\$0 List of Unleased Owners/Claimants

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				et Acres n Unit	Interest in Unit	Election		
l.	OIL	OIL & GAS FEE OWNERSHIP						
	TRACT #5 - 0.39 acres							
	(1)	Sydra Moore Pounding Mill, VA 24637		acres of 0.39 acres	0.24375%	Deemed Leased		
	TRAG	CT #6 - 0.03 acres						
	(1)	Terry Keen HC 66 Jewell Ridge, VA 24622		acres of 0.03 acres	0.01875%	Deemed Leased		
	TRAC	CT #7 - 1.63 acres						
	(1)	Robert Maxwell HC 66, Box 326 Jewell Ridge, VA 24622		acres of 1.63 acres	1.01875%	Deemed Leased		
	TRAC	CT #8 - 2.37 acres						
	(1)	Freda Ann Snider, et al.	******	acres of 2.37 acres	1.48125%	Deemed Leased		
	(a)	Freda Ann Snider 1803 Brickhaven Lane Lawrenceville, GA 30043	0.507857 3/7	acres of 1.185 acres	0.63482%	Deemed Leased		
	(b)	Patricia Lynn Campbell 1405 Stewart Mill Road MacCleansville, NC 27301	0.507857 3/7	acres of 1.185 acres	0.63482%	Deemed Leased		
	(c)	Virginia Harman, et al. HC 66, Box 330 Jewell Ridge, VA 24622	0.169286 1/7	acres of 1.185 acres	0.21161%	Deemed Leased		

Exhibit E Unit Q-50 Docket No. VGOB-99-1019-0750% $502\,\text{PAGE}$ $579\,$ List of Conflicting Owners/Claimants that require escrow

		Net Acres in Unit	Interest in Unit
TRACT #4 - 4	.71 acres		
COA	L FEE OWNERSHIP		
(1)	James M. McGuire Trust c/o Charles Green 1805 1/2 Jefferson Avenue Bluefield, WV 24701	2.355 acres 1/2 of 4.71 acres	2.94375%
OIL	& GAS FEE OWNERSHIP		
(1)	Pocahontas Mining Company Limited Partnership, L.L.P. P. O. Box 1339 Bluefield, WV 24701	2.355 acres 1/2 of 4.71 acres	2.94375%
TRACT #5 - 0	.39 acres		
COA	L FEE OWNERSHIP		
(1)	James M. McGuire Trust c/o Charles Green 1805 1/2 Jefferson Avenue Bluefield, WV 24701	0.195 acres 1/2 of 0.39 acres	0.24375%
OIL	& GAS FEE OWNERSHIP		
(1)	Sydra Moore Pounding Mill, VA 24637	0.195 acres 1/2 of 0.39 acres	0.24375%
TRACT #6 - 0.	.03 acres		
COA	L FEE OWNERSHIP		
(1)	James M. McGuire Trust c/o Charles Green 1805 1/2 Jefferson Avenue Bluefield, WV 24701	0.015 acres 1/2 of 0.03 acres	0.01875%
OIL	& GAS FEE OWNERSHIP		
(1)	Terry Keen HC 66 Jewell Ridge, VA 24622	0.015 acres 1/2 of 0.03 acres	0.01875%
TRACT #7 - 1.	.63 acres		
COA	L FEE OWNERSHIP		
(1)	James M. McGuire Trust c/o Charles Green 1805 1/2 Jefferson Avenue Bluefield, WV 24701	0.815 acres 1/2 of 1.63 acres	1.01875%
OIL	& GAS FEE OWNERSHIP		
(1)	Robert Maxwell HC 66, Box 326 Jewell Ridge, VA 24622	0.815 acres 1/2 of 1.63 acres	1.01875%

Exhibit E Unit Q-50

BOOK

Docket No. VGOB-99-1019-0760 List of Conflicting Owners/Claimants that require escrow

			Acres Unit	Interest in Unit
TRACT #8 - 2.	37 acres			
COA	L FEE OWNERSHIP			
(1)	James M. McGuire Trust c/o Charles Green 1805 1/2 Jefferson Avenue Bluefield, WV 24701	1.185 1/2	acres of 2.37 acres	1.48125%
OIL	& GAS FEE OWNERSHIP			
(1)	Freda Ann Snider, et al.		acres of 2.37 acres	1.48125%
(a)	Freda Ann Snider 1803 Brickhaven Lane Lawrenceville, GA 30043	0.5078571 3/7	acres of 1.185 acres	0.63482%
(b)	Patricia Lynn Campbell 1405 Stewart Mill Road MacCleansville, NC 27301	0.5078571 3/7	acres of 1.185 acres	0.63482%
(c)	Virginia Harman, et al. HC 66, Box 330 Jewell Ridge, VA 24622	0.1692857 1/7	acres of 1.185 acres	0.21161%

WIRGINIA: In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and 1. together with the certificate of acknowledgment annexed, admitted to record this day of the county of the certificate of acknowledgment annexed, Deed Book No. 22 and Page No. TESTE:

Returned this date to;

TESTE:

James M. Bevins, Jr., Clerk TESTE:

Deputy Clerk

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RECORDED IN THE CLERK'S OFFICE OF BUCHANAN COUNTY ON FEBRUARY 25, 2000 AT 02:43PM

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